profit. This form is used to petition for temporary workers and for the admission of treaty traders and investors. It is also in the process of an extension of stay or for a change of nonimmigration status.

(5) An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond: 368,948 responses at 2 hours and 45 minutes (2.75) per response.

(6) An estimate of the total public burden (in hours) associated with the collection: 1,014,607 annual hours hours.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, 1331 Pennsylvania Avenue, NW., Suite 1220, Washington, DC 20530.


Richard A. Sloan,
Departmental Clearance Officer, United States Department of Justice, Immigration and Naturalization Service.

[FR Doc. 01–23152 Filed 9–14–01; 8:45 am]
BILLING CODE 4410–10–M

DEPARTMENT OF LABOR

Mine Safety and Health Administration

Petitions for Modification

The following parties have filed petitions to modify the application of existing safety standards under section 101(c) of the Federal Mine Safety and Health Act of 1977.

1. Freeman United Coal Mining Company


Freeman United Coal Mining Company, PO Box 4630, Springfield, Illinois 62708 has filed a petition to modify the application of 30 CFR 75.332(a)(2) (working sections and working places) to its Crown II Mine (I.D. No. 11–02236) located in Macoupin County, Illinois. The petitioner proposes to use one continuous miner to clean up the working face it previously mined while the other continuous miner on the super section starts to cut and load coal from another working face on the same working section, on the same split of air. The petitioner asserts that the proposed alternative method would provide at least the same measure of protection as the existing standard.

2. Peabody Coal Company


Peabody Coal Company, 1970 Barrett Court, PO Box 1990, Henderson, Kentucky 42420 has filed a petition to modify the application of 30 CFR 75.364(b)(2) (weekly examination) to its Camp #11 Mine (I.D. No. 15–08357) located in Union County, Kentucky. Due to hazardous rib conditions in certain areas of the return air course, traveling and examining this specific area would be unsafe. The petitioner proposes to establish evaluation points to monitor methane and oxygen concentrations immediately inby and outby portions of the specified return air course on a weekly basis. A certified person will examine the conditions of these evaluation points and record the results in a book maintained on the surface of the mine. The petitioner asserts that application of the existing standard would result in a diminution of safety to the miners and that the proposed alternative method would provide at least the same measure of protection as the existing standard.

3. Corbin Colleries, Inc.


Corbin Colleries, Inc., Rt. 4 Box 142–K, Bluefield, West Virginia has filed a petition to modify the application of 30 CFR 75.1710–1 (canopies or cabs; self-propelled diesel-powered and electric face equipment; installation requirements) to its Mine No. 2 (I.D. No. 44–06857) located in Tazewell County, Virginia. The petitioner proposes to operate self-propelled electric face equipment without cabs or canopies in seams heights of 48 inches or less. The petitioner asserts that application of the existing standard would result in a diminution of safety to the miners.


A B & J Coal Company, Inc., PO Box 35, Vansant, Virginia 24666 has filed a petition to modify the application of 30 CFR 75.1710–1 (canopies or cabs; self-propelled diesel-powered and electric face equipment; installation requirements) to its Mine No. 3 (I.D. No. 44–06974) located in Buchanan County, Virginia. The petitioner proposes to operate self-propelled electric face equipment without cabs or canopies in seams heights of 48 inches or less. The petitioner asserts that application of the existing standard would result in a diminution of safety to the miners.

Request for Comments

Persons interested in these petitions are encouraged to submit comments via e-mail to “comments@msha.gov,” or on a computer disk along with an original hard copy to the Office of Standards, Regulations, and Variances, Mine Safety and Health Administration, 4015 Wilson Boulevard, Room 627, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before October 17, 2001. Copies of these petitions are available for inspection at that address.

Dated at Arlington, Virginia this 6th day of September 2001.

David L. Meyer,
Director, Office of Standards, Regulations, and Variances.

[FR Doc. 01–23169 Filed 9–14–01; 8:45 am]
BILLING CODE 4410–43–P

DEPARTMENT OF LABOR

Pension and Welfare Benefits Administration

[Exemption Application No. D–10946]

Notice of Proposed Individual Exemption to Amend Prohibited Transaction Exemption (PTE) 99–45, Involving Donaldson, Lufkin & Jenrette Securities Corporation (DLJ), Located in New York, NY

AGENCY: Pension and Welfare Benefits Administration, Department of Labor (the Department).

ACTION: Notice of technical correction.

On September 7, 2001, the Department published, in the Federal Register (66 FR 46826), a notice of proposed exemption amending PTE 99–45 (64 FR 61138, November 9, 1999), a securities exemption that had been issued to certain broker-dealer foreign affiliates (the Foreign Affiliates) of DLJ based in the United Kingdom and Australia. If granted, the proposed exemption would expand the scope of PTE 99–45 to include current and future Foreign Affiliates of Credit Suisse First Boston Corporation (CSFB), also located in the United Kingdom and Australia. CSFB is an affiliate of DLJ. The proposed exemption would be effective as of November 3, 2000.

On page 46827 of the proposed exemption, in the section captioned “Supplementary Information,” the Department hereby amends the proposal by inserting the following paragraph immediately preceding the final paragraph of that section:

However, to provide certainty as to the scope of the exemption, the Applicants request that PTE 99–45 be amended in order that it may also apply to CSFB and its current and future Foreign Affiliates in the United Kingdom and Australia.
Kingdom and Australia. In this regard, the Applicants state that CSFB or a Foreign Affiliate of CSFB will be subject to the same terms and conditions set forth in PTE 99–45.

In addition, on page 46827 of the proposal, in the section captioned “Notice to Interested Persons,” the Department is amending the termination date for the comment period from “30 days” from the date of publication of the proposed exemption in the Federal Register to “45 days” from such publication date. The revised time frame will then conform with the October 22, 2001 final date for the receipt of comments and hearing requests referenced on page 46827 in the Dates section of the proposal.

FOR FURTHER INFORMATION CONTACT: Ms. Jan D. Broady of the Department at (202) 219–8881. (This is not a toll-free number.)

Signed at Washington, DC, this 11th day of September, 2001.

Ivan L. Strasfeld,
Director of Exemption Determinations,
Pension and Welfare Benefits Administration,
U.S. Department of Labor.

[FR Doc. 01–23176 Filed 9–14–01; 8:45 am]
BILLING CODE 4510–29–P

NATIONAL SCIENCE FOUNDATION
Proposal Review Panel for Integrative Biology and Neuroscience; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92–463, as amended), the National Science Foundation (NSF) announces the following meeting:

Name: Proposal Review Panel for Integrative Biology and Neuroscience (10745).

Dates/Time: October 24–26, 2001, 8:30 a.m.—5:00 p.m.

Place: NSF, Room 680, 4201 Wilson Blvd., Arlington, VA.

Type of Meeting: Part-open.

Contact Person: Dr. Judith Plessel, Program Director, Developmental Mechanism, Division of Integrative Biology and Neuroscience, Suite 685, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA 22230, Telephone: (703) 292–8417.

Purpose of Meeting: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Minutes: May be obtained from the contact person listed above.

Agenda: Open Session: October 26th, 2001; 10:00 a.m. to 11:00 a.m.—discussion on research trends, opportunities and assessment procedures in Integrative Biology and Neuroscience with Dr. Mary Clutter, Assistant Director, Directorate for Biological Sciences.

Closed Session: October 24th, 2001, 8:30 a.m. to 6:00 p.m.; October 25th, 2001, 8:30 a.m. to 6:00 p.m.; October 26th, 2001, 8:30 a.m. to 10:00 a.m. and 11:00 a.m. to 5:00 p.m. To review and evaluate the Developmental Mechanisms proposals as part of the selection process for awards.

Reason For Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c), (4) and (6) of the Government in the Sunshine Act.


Susanne Bolton,
Committee Meeting Officer.

[FR Doc. 01–23176 Filed 9–14–01; 8:45 am]
BILLING CODE 7555–01–M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–400]

Carolina Power & Light Company; Shearon Harris Nuclear Power Plant; Exemption

1.0 Background

Carolina Power & Light Company, (CP&L, the licensee) is the holder of Facility Operating License No. NPF–63, which authorizes operation of the Shearon Harris Nuclear Power Plant (HNP). The license provides, among other things, that the facility is subject to all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (NRC, the Commission) now or hereafter in effect.

The facility consists of one pressurized water reactor located in Wake and Chatham Counties, North Carolina.

2.0 Request/Action

Title 10 of the Code of Federal Regulations (10 CFR) §55.59(a)(1) requires that each licensed operator successfully complete a requalification program developed by the licensee that has been approved by the Commission. This program is to be conducted for a continuous period not to exceed 24 months in duration and upon its conclusion be promptly followed by a successive requalification program. In addition, pursuant to 10 CFR §55.59(a)(2), each licensed operator must also pass a comprehensive requalification written examination and an annual operating test.

By letter dated January 9, 2001, as supplemented on May 7, 2001, the licensee requested an exemption under 10 CFR 55.11 from the requirements of 10 CFR 55.59(a)(1) and (a)(2). The exemption requested will extend the current HNP requalification program from December 31, 2001, to March 31, 2002. The requested exemption would constitute a one-time extension of the requalification program duration.

3.0 Discussion

Pursuant to 10 CFR 55.11, the Commission may, upon application by an interested person, or upon its own initiative, grant such exemptions from the requirements of the regulations in this part as it determines are authorized by law and will not endanger life or property and are otherwise in the public interest.

The Commission has determined that, pursuant to 10 CFR 55.11, granting an exemption to the licensee from the requirements in 10 CFR 55.59(a)(1) and (a)(2) is authorized by law, will not endanger life or property, and is in the public interest. To require the licensee’s operators and staff to support the comprehensive examination and operating tests schedule during the 24-month requalification cycle could have a detrimental effect on the public interest because it would remove qualified operators from extended shutdown for refueling, steam generator replacement, and power uprate modifications, which could interfere with the current HNP schedule. Further, this one-time exemption will provide additional operator support during plant shutdown conditions, which would provide a safety enhancement during plant shutdown operations, post-modification and maintenance testing. The affected licensed operators will continue to demonstrate and possess the required levels of knowledge, skills, and abilities needed to safely operate the plant throughout the transitional period via continuation of the current satisfactory licensed operator requalification program.

4.0 Conclusion

Accordingly, the Commission hereby grants the licensee an exemption on a one-time only basis from the requirements of 10 CFR 55.59(a)(1) and (a)(2) to allow the current HNP requalification program to be extended beyond the 24 months, but not to exceed 27 months and to expire on March 31, 2002. Upon completion of the